

**APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER
OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE
STATE OF NEVADA HERETOFORE APPROPRIATED**

Date of filing in State Engineer's Office **FEB 17 1995**
Returned to applicant for correction **MAR 14 1995**
Corrected application filed _____ Map filed **MAR 21 1995** under 60930

The applicant Brady Power Partners
1400 Centrepark Blvd., Ste. 600 of West Palm Beach
Street and No. or P.O. Box No. City or Town
Florida 33401 hereby make application for permission to change the
State and Zip Code No. point of diversion
Point of diversion, manner of use, and/or place of use
of water heretofore appropriated under Permit #57294
Identify existing right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree and
identify right in Decree.

1. The source of water is underground (geothermal)
Name of stream, lake, underground spring or other source.
2. The amount of water to be changed 1.59 cfs
Second feet, acre feet. One second foot equals 448.83 gallons per minute.
3. The water to be used for industrial and domestic (geothermal power)
Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals.
4. The water heretofore permitted for industrial and domestic (geothermal power)
Irrigation, power, mining, industrial, etc. If for stock state number and kind of animals.
5. The water is to be diverted at the following point Well 82A-11, NE1/4 NE1/4, Section 11, T22N,
Describe as being within a 40-acre subdivision of public survey and by course and
R26E, having a bearing N13°43'25"E, 980.83' to NE corner said Section 11
distance to a section corner. If on unsurveyed land, it should be stated.
6. The existing permitted point of diversion is located within Production Well 55-1, NE1/4 NW1/4
If point of diversion is not changed, do not answer.
SE1/4, Section 1 T22N, R26E, having a bearing S15°16'47"W, 2555.69' to S1/4 corner,
said Section 1.
7. Proposed place of use Brady Power Partners Geothermal Power Plant, SW1/4 SW1/4 SE1/4
Describe by legal subdivisions. If for irrigation state number of acres to be irrigated.
Section 1, T22N, R26E, MDB&M
8. Existing place of use Brady Power Partners Geothermal Power Plant, SW1/4 SW1/4 SE1/4
Describe by legal subdivisions. If permit is for irrigation, state number of acres irrigated. If changing place of use and/or
Section 1, T22N, R26E, MDB&M
manner of use of irrigation permit, describe acreage to be removed from irrigation.
9. Use will be from January 1 to December 31 of each year.
Month and Day Month and Day
10. Use was permitted from January 1 to December 31 of each year.
Month and Day Month and Day
11. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and
specifications of your diversion or storage works.) geothermal production wells and piping to
geothermal power plant facilities and injection wells.
State manner in which water is to be diverted, i.e. diversion structure,
ditches, pipes and flumes, or drilled well, etc.
production wells/wellfield: \$8 million
12. Estimated cost of works one year
13. Estimated time required to construct works

14. Estimated time required to complete the application of water to beneficial use.....one year

15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:

This well, formerly an injection well, replaces a cooler production well to benefit the power project.

By s/Missy Payne Missy Payne
Geothermal Development Associates
251 Ralston Street, Reno, NV 89503

Compared jr/bk jr/bk

Protested.....

APPROVAL OF STATE ENGINEER

This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions:
 This permit to change the point of diversion and place of use of the geothermal fluid heretofore granted under Permit 57294 is issued subject to the terms and conditions imposed in said Permit 57294 and with the understanding that no other rights on the source will be affected by the change proposed herein.

This permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use.

The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analysis of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

(CONTINUED ON PAGE 2)

The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to exceed 1.59 cubic feet per second

Work must be prosecuted with reasonable diligence and be completed on or before May 26, 1996

Proof of completion of work shall be filed before June 26, 1996

Application of water to beneficial use shall be made on or before May 26, 1997

Proof of the application of water to beneficial use shall be filed on or before June 26, 1997

Map in support of proof of beneficial use shall be filed on or before N/A

Completion of work filed JUN 03 1996

Proof of beneficial use filed JUL 23 1998

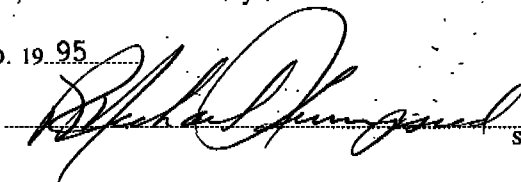
Cultural map filed

Certificate No. 15029 Issued OCT 08 1998

IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E.
 State Engineer of Nevada, have hereunto set my hand and the seal of my

office, this 22nd day of September,

A.D. 19 95


 State Engineer

(PERMIT TERMS CONTINUED)

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total combined withdrawal of the geothermal fluid under Permits 57238, 57239, 57240, 57241, 57243, 57244, 57245, 57286, 57287, 57288, 57289, 57290, 57291, 57292, 57293, 57295, 59297, 60930, 60931, 60932, 60933 and 60934 shall be limited to 33.64 cfs and not to exceed 19,572 acre-feet per year withdrawal but the total consumptive use of the geothermal fluid is limited to 4,276 acre-feet per year. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This permit is further issued subject to the agreements executed by and between Gilroy Foods, Inc. and Brady Hot Springs Geothermal Associates dated December 18, 1987, Gilroy Foods, Inc. and Nevada Geothermal Power Partners, Limited Partnership dated February 1, 1991 and the State Engineer's Ruling No. 3894 dated June 26, 1992.

